

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	66,362	--	--	58,931	--	4,614	-1,015	130,655	267	0	55,417
Natural Gas Plant Liquids and Liquefied Refinery Gases	4,233	-17	1,948	478	--	--	-1,919	4,704	711	3,146	2,815
Pentanes Plus	1,949	-17	--	--	--	--	27	1,541	142	222	78
Liquefied Petroleum Gases	2,284	--	1,948	478	--	--	-1,946	3,163	569	2,924	2,737
Ethane/Ethylene	5	--	--	--	--	--	--	--	--	5	--
Propane/Propylene	831	--	2,179	423	--	--	-1,416	--	537	4,312	499
Normal Butane/Butylene	707	--	-486	55	--	--	-830	1,802	32	-728	1,419
Isobutane/Isobutylene	741	--	255	--	--	--	300	1,361	--	-665	819
Other Liquids	--	650	--	4,444	13,477	7,721	-161	24,222	790	1,442	50,453
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	650	--	393	7,508	1,784	-703	10,932	107	0	2,319
Hydrogen	--	--	--	--	--	2,243	--	2,243	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	650	--	393	7,508	-463	-703	8,689	103	0	2,319
Fuel Ethanol ⁶	--	593	--	231	7,039	-61	-626	8,372	56	0	2,085
Renewable Fuels Except Fuel Ethanol	--	57	--	162	469	-402	-77	317	47	0	234
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,651	--	--	3,536	-1,327	--	1,442	20,058
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	400	5,969	5,937	-2,994	14,617	683	0	28,076
Reformulated	--	--	--	--	3,785	565	-2,763	6,714	--	0	14,430
Conventional	--	--	--	400	2,184	5,372	-231	7,903	284	0	13,646
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	167,583	2,846	4,401	-5,620	-2,897	--	21,062	151,045	36,014
Finished Motor Gasoline	--	--	89,866	131	2,651	-5,876	50	--	2,472	84,250	3,997
Reformulated	--	--	60,315	--	--	-1,328	0	--	--	58,987	15
Conventional	--	--	29,551	131	2,651	-4,549	50	--	2,472	25,263	3,982
Finished Aviation Gasoline	--	--	29	--	--	--	8	--	--	21	240
Kerosene-Type Jet Fuel	--	--	22,699	1,199	372	--	-1,252	--	2,101	23,421	9,046
Kerosene	--	--	44	--	--	--	2	--	18	24	50
Distillate Fuel Oil	--	--	30,745	20	1,376	257	-2,000	--	6,615	27,783	13,352
15 ppm sulfur and under ⁷	--	--	28,738	4	1,301	257	-1,355	--	4,714	26,941	11,311
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,234	6	75	--	-195	--	1,666	-156	924
Greater than 500 ppm sulfur	--	--	773	10	--	--	-450	--	235	998	1,117
Residual Fuel Oil ⁸	--	--	6,296	1,135	--	--	13	--	1,090	6,328	4,817
Less than 0.31 percent sulfur	--	--	89	--	--	--	131	--	NA	NA	477
0.31 to 1.00 percent sulfur	--	--	2,082	27	--	--	134	--	NA	NA	935
Greater than 1.00 percent sulfur	--	--	4,125	1,108	--	--	-252	--	NA	NA	3,405
Petrochemical Feedstocks	--	--	10	59	--	--	2	--	--	67	3
Naphtha for Petro. Feed. Use	--	--	10	59	--	--	2	--	--	67	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	27	--	--	--	-15	--	62	-20	13
Lubricants	--	--	590	13	2	--	30	--	199	376	882
Waxes	--	--	--	58	--	--	--	--	11	47	--
Petroleum Coke	--	--	8,759	64	--	--	-72	--	8,088	807	1,420
Marketable	--	--	6,932	64	--	--	-72	--	8,088	-1,020	1,420
Catalyst	--	--	1,827	--	--	--	--	--	--	1,827	--
Asphalt and Road Oil	--	--	843	167	--	--	359	--	403	248	2,132
Still Gas	--	--	7,034	--	--	--	--	--	--	7,034	--
Miscellaneous Products	--	--	641	--	--	--	-22	--	5	658	62
Total	70,595	633	169,531	66,699	17,878	6,716	-5,992	159,581	22,830	155,633	144,699

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.